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(Applicant's details –
company name, address, REGON, NIP)

Connection Group:

A C

(please indicate as appropriate)

Gas Transmission Operator
GAZ-SYSTEM S.A.
ul. Mszczonowska 4
02-337 Warszawa

APPLICATION

**for the definition of the conditions for connection to the transmission network – the SGT
transit gas pipeline
controlled by EuRoPol GAZ s.a.**

1. We hereby apply for the connection to the transmission network – the transit gas pipeline controlled by EuRoPol GAZ s.a.:

.....
(type of connected network)

2. Gaseous fuel:
3. Intended use for the gaseous fuel:
4. Entry Point (WE) to the SGT:
5. Exit Point (WY) from the SGT:
6. Expected starting date for the delivery of gaseous fuel,
- Expected ending date for the delivery of gaseous fuel:

7. Quantities of gaseous fuel to be delivered for transmission and off-taken from the transit gas pipeline:

Off-take by year:	Target level
max. annual (million m ³ /year)				
min. annual (million m ³ /year)				
max. daily (thousand m ³ /day)				
min. daily (thousand m ³ /day)				
connection capacity (thousand m ³ /h)				

All values in the table are given for the following conditions: $p=101.325 \text{ kPa}$; $t=273,15 \text{ K (0}^\circ\text{C)}$;

8. Technical characteristics for the off-take of gaseous fuel from the transit gas pipeline:

by quarter:	Q1	Q2	Q3	Q4
% of annual off-take volume				

9. Gas pressure required at the exit point (WY) from the transit gas pipeline:

- a) minimum MPa,
- b) maximum MPa.

10. Gas pressure required at the exit point (WY) from the transit gas pipeline:

- a) minimum MPa,
- b) maximum MPa.

11. Licences held in respect of transmission/distribution/trade in gaseous fuel (licence promise)

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(number, issuance date, type of licensed activity, issuing authority, validity term)

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(number, issuance date, type of licensed activity, issuing authority, validity term)

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(number, issuance date, type of licensed activity, issuing authority, validity term)

12. Economic inputs required for the NPV calculation – please provide figures for each year of the performance of the contemplated agreement for gas transmission through the requested connection (or, optionally, for multiple different transmission agreements), according to the Applicant's preference:

Preferred type of transmission agreement (according to the tariff)	Year 1		Year 2		Year		Year n		Total for the term of the performance of the contemplated transmission agreement	
	Contracted capacity	Quantity of gas or transmission	Contracted capacity	Quantity of gas or transmission	Contracted capacity	Quantity of gas or transmission	Contracted capacity	Quantity of gas or transmission	Total contracted capacity	Quantity of gas
	thousand m ³ /day	thousand m ³ /year	thousand m ³ /day	thousand m ³ /year	thousand m ³ /day	thousand m ³ /year	thousand m ³ /day	thousand m ³ /year	thousand m ³	thousand m ³
Firm transmission service – physical transmission										
Long-term										
Short-term semi-annual										
Short-term quarterly										
Short-term monthly										
Short-term daily										
Interruptible transmission service – physical transmission										
Long-term (transmission reliability level:)										
Short-term semi-annual (transmission reliability level:)										
Short-term quarterly (max. % of days with interruptions: %)										
Short-term monthly (max. % of days with interruptions: %)										
Short-term daily										
Reverse-flow service – virtual transmission										
Long-term (max. % of days with interruptions: %)										
Short-term (max. % of days with interruptions: %)										

All values in the table are given for the following conditions: $p=101.325$ kPa; $t=273,15$ K (0°C);

13. The following documents are attached to this Application:

13.1 Copies of licences or licence promises held,

13.2 Copies of documents evidencing the capability of gas delivery (annual volumes) to the entry point to the SGT and gas off-take at the exit point from the SGT, including specifically:

- a copy of the supply contract,
- a copy of the sales contract,
- promises of the above-mentioned contracts,
- documents confirming the registration on the gas exchange,
- declaration of the gas supplier or shipper, or excerpts from the above-mentioned documents,

13.3 Current extract from the register of business activity or the National Court Register (KRS) and a power of attorney confirming the right of the signatories of the Application to represent the Applicant, unless such right results from the above-mentioned documents.

14. The documents or excerpts from the documents referred to in section 13.2 should contain at least the following details:

14.1 the term of the agreement together with any clauses limiting its performance including any termination conditions,

14.2 the contracted capacities (together with the definition of the term used in a given document) in each year of the term of the agreement or existence of the obligation,

14.3 the minimum and maximum pressures of gaseous fuel at the entry points and exit points,

14.4 the quality parameters of gaseous fuel:

Quality parameter	Unit of measure	Value
Net calorific value	MJ/m ³	33,4944 ± 0,4187
Methane	% mol	≥ 92,00
Ethane	% mol	≤ 4,00
Propane, butane and heavier hydrocarbons	% mol	≤ 2,00
Nitrogen	% mol	≤ 2,00
Carbon dioxide	% mol	≤ 1,00
Oxygen		traces
Mercaptan sulphur	mg/m ³	≤ 5,6
Hydrogen sulfide	mg/m ³	≤ 2,0
Total sulphur	mg/m ³	≤ 20,0
Water dew point at the pressure of 3.92 MPa	°C	≤ -8
Hydrocarbon dew point at the working pressure	°C	≤ 0
Hydrocarbon dew point at the pressure of 2.7 MPa	°C	≤ 0
Absolute pressure at entry point	MPa	≥ 6,1

All values in the table are given for the following conditions: p=101.325 kPa; t=293,15 K (20°C); for the combustion process at 293.15 K (20°C).

14.5 the reference conditions for the values listed in sections 14.2 to 14.4.

15. The documents referred to in point 13.2 should be presented either in the form of an original, or an excerpt of the agreement prepared by a notary public or a photocopy certified as being in conformity with the original by a legal counsel, attorney, or an authorised representative of the entity. The excerpts of the documents referred to in point 13.2 should contain a declaration by authorised representatives of the entity confirming that the details contained in the excerpt are consistent with the content of the respective document.

16. When the contracted capacities under the presented documents are expressed in volume units at the temperature of 0°C, the coefficient of 1.07333 shall be used for their conversion to the reference temperature of 20°C.

Authorised contact person:

Name and surname:

phone:

e-mail:

.....
(Place)

.....
(Date)

.....
(Applicant's Signature)