

CHANGES TO THE TNC

GAZ-SYSTEM FORUM
30 September 2019

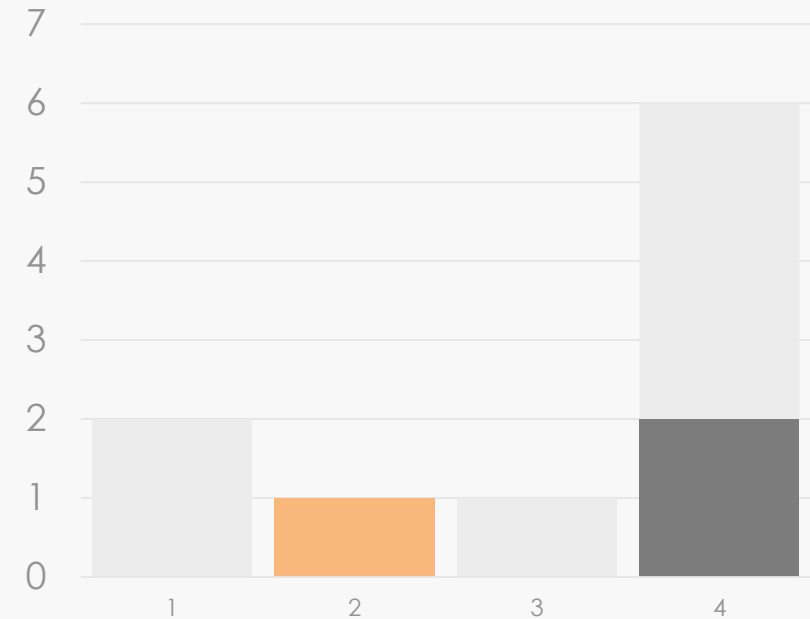
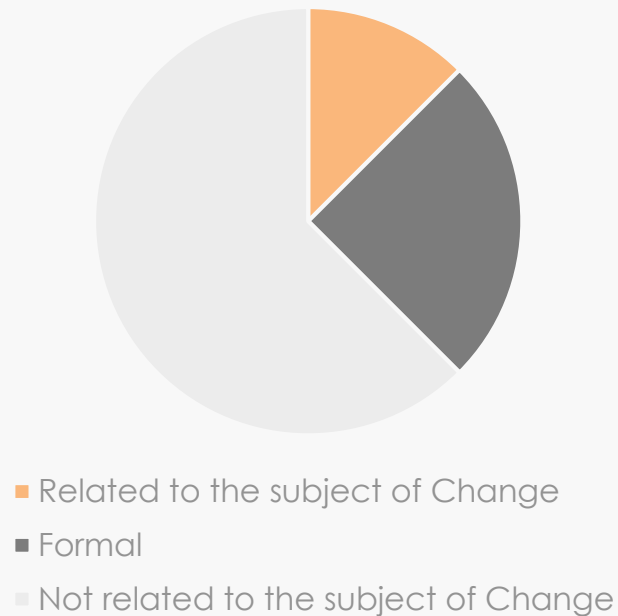


TRANSMISSION NETWORK CODE DRAFT OF CHANGE

- **Broader scope of the use of conditionally firm interruptible capacity**
- **Improved reliability** of services based on contractual reverse flow
- **Restricted possibility of interrupting** such services to certain circumstances

CONSULTATION OF THE DRAFT OF CHANGE

- ▶ The consultations were held from 12 to 26 September 2019.
- ▶ We received 10 comments from 4 entities



- ▶ We will shortly be submitting an application for approval of the draft of Change to the President of the Energy Regulatory Office

INFORMATION ON THE TITLE TO GAS AT IP

Point 20.8.1.3 of the TNC says:

information on entities being the owners of gaseous fuel quantities introduced in a given gas month at the entry points to the transmission system from abroad, including the assignment of the appropriate quantities – within seven (7) days from providing the Commercial Transmission Report (HRP) for a given gas month,

16.9.1.3. information on entities being the owners of gaseous fuel quantities introduced in a given gas month at the entry points to the TGPS from abroad and the allocation of appropriate quantities – within seven (7) days from providing the Commercial Transmission Report (HRP) for a given gas month,

INFORMATION ON THE TITLE TO GAS AT IP

- ▶ Good practice: We receive monthly letters with relevant information from most Shippers.
- ▶ Detailed instructions will be placed on the website
- ▶ We are analysing the possibility of other forms of communicating this information
 - ▶ Formal and legal conditions
 - ▶ IT system issues
- ▶ We kindly ask you to complete the information for the previous months

ANTICIPATED FURTHER CHANGES TO THE TNC REASONS

- ▶ Experience from the first period of the submission of Capacity Allocation Forecasts (PPF)
- ▶ Upgrading of the connection process
- ▶ Growing interest in natural gas as a fuel for power plants
- ▶ Experiences and lessons learned from the daily implementation of the TNC provisions

PROPOSED CHANGES TO THE TNC

- ▶ Capacity Allocation Forecasts
 - ▶ Enabling the submission of forecasts for points where the completion of the connection process is expected before the next time window
 - ▶ Clarification of the requirement to have an ITC or an Agreement with an Final Customer
- ▶ Regulations concerning connections
 - ▶ Process upgrades
 - ▶ Issuance of technical specifications
 - ▶ Conclusion of connection agreements

PROPOSED CHANGES TO THE TNC

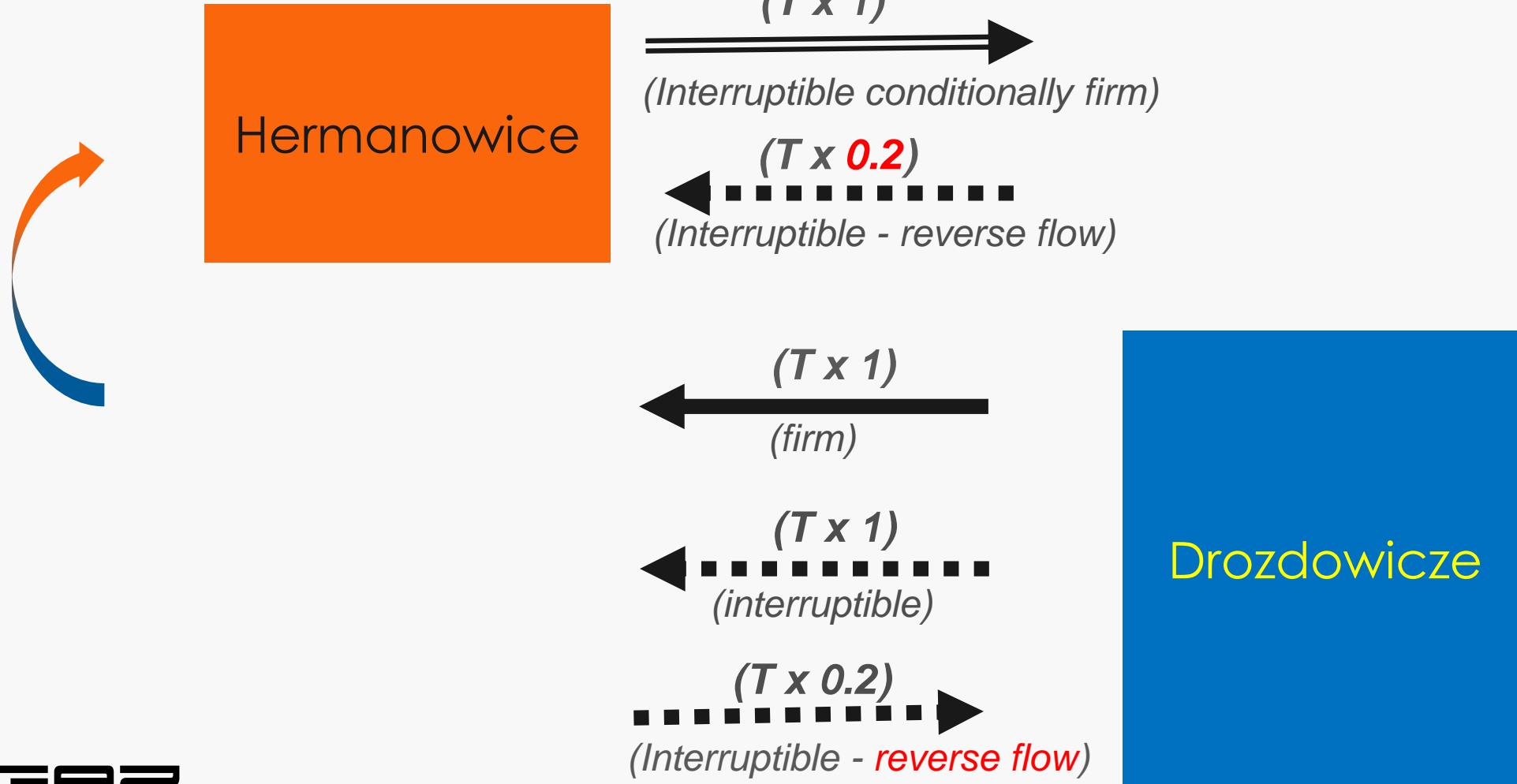
- ▶ Issues related to the exchange of information:
 - ▶ information about the planned significant increase or decrease in the offtake volume
 - ▶ Harmonization of the transfer of information on operational and settlement imbalance (ZUP_{BG} and ZUP_{UG})
- ▶ Clarification of provisions on how to define the limitation of firm PP
- ▶ When applying for PZ to DSOs – alignment of the requirement for small DSOs to confirm their relationship with a DSO
- ▶ Limitation of the functioning of the bilateral secondary PP market to the GSA platform
- ▶ Quality parameters to be supplemented by the maximum hydrogen content
- ▶ Harmonization of the method of determining hourly values of quality parameters
 - ▶ Arithmetic mean of the values recorded for the hour in question

CHANGES IN THE RULES OF OPERATION FOR THE INTERCONNECTION WITH UKRAINE

- ▶ Process of aligning the rules of operation of the interconnection with Ukraine with EU rules
- ▶ Ongoing discussions on the date and conditions for the introduction of new rules and products
- ▶ Prepared changes
 - ▶ Elimination of the monthly adjustment of the quantities allocated to individual Shippers in Hermanowice
 - ▶ New capacity products on the interconnection to the Ukrainian system
 - ▶ Introduction of capacity auctions on the Ukrainian side

PROPOSED SOLUTION: TWO ONE-DIRECTION IPS WITH VIRTUAL REVERSE FLOW CAPACITY

PL ⋮ UA



THANK YOU!

