



## **GAZ-SYSTEM's Rules for the auction of the Bundled Product at IP Lasów**

Warsaw, February 2013

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## 1. GENERAL INFORMATION

With the publication of these Rules for the auction of the Bundled Product at IP Lasów (hereinafter referred to as "Rules"), Gas Transmission Operator GAZ-SYSTEM S.A. with its registered office in Warsaw shall open the realization of the Pilot Project of making available bundled capacity at IP Lasów, according to the Joint Product Description at Interconnection Point Lasów.

The purpose of the proceedings under these Rules is to:

- enable the development of the natural gas market in Poland;
- raise the degree of integration of transmission systems in the European Union;
- increase in the degree of markets liquidity in the EU member-states;
- provide to the interested shippers in the market access to the transmission system in order to enable the delivery of gas to customers;
- minimize the risk for different amounts of capacity on either side of IP Lasów;
- conclude Transmission Contracts.

### 1.1. INFORMATION ON THE GAZ-SYSTEM COMPANY

The key goal of GAZ-SYSTEM is to transport the gas fuel by a transmission network throughout the country, to deliver it to distribution networks and end-consumers connected to the transmission system. On 13 October 2010, the President of the Energy Regulatory Office issued a Decision by the virtue of which GAZ-SYSTEM was granted the status of the Gas Transmission Operator on the territory of the Republic of Poland by the 31 December 2030.


The Company carries out transmission activity on the basis of the transmission network on the territory of the Republic of Poland, which is owned thereby.

The amount of the Company's share capital is PLN 3 771 990 842 PLN.

### 1.2. LEGAL BACKGROUND

The present Rules constitute a binding document presenting the requirements of GAZ-SYSTEM towards the System Users participating in the auction of the Bundled Product at IP Lasów, together with:

- Supplementary Terms and Conditions of ONTRAS – VNG Gastransport GmbH for bundled capacity contracts at the Lasów border point, defined for the offering of bundled capacity products during the Pilot Project describing the company's specific requirements concerning bundled capacity contracting and operation;
- Network Access Conditions of ONTRAS – VNG Gastransport GmbH, describing the conditions for the access to the network and operation;

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- The Transmission Network Code of GAZ-SYSTEM according to the definition contained in point 1.3 VII, defining rules of making available capacity and rendering of the gas transmission service;
- Tariff of GAZ-SYSTEM, applicable at a given time.

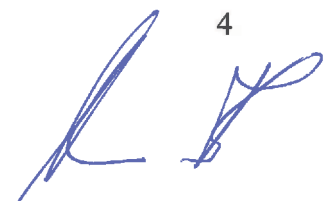
By accepting the present document, the System User simultaneously accepts the provisions of the currently binding Transmission Network Code and the Tariff of GAZ-SYSTEM applicable at a given time. To the matters not regulated by the present Rules, the provisions of the Transmission Network Code and the Tariff of GAZ-SYSTEM shall be binding (Appendices no. 1 and 2 to the present Rules), or every latter version of the Transmission Network Code or a Tariff of GAZ-SYSTEM which shall replace or change the versions of the Transmission Code or Tariff of GAZ-SYSTEM enclosed to the present Rules.

In case of approval by the President of the Energy Regulatory Office of a new version of the Transmission Network Code or a change of the provisions of the Transmission Network Code, as a result of which a numbering of its content is changed, any references included in the present Rules to the points of the Transmission Network Code in the version as approved by the President of the Energy Regulatory Office on 24 July 2012 by Decision No DPK-4322-10(16)/2012/AK, and thereafter altered by the Change of the TNC of OGP Gaz-System S.A. no 1/2012/0018, as approved by the President of the Energy Regulatory Office on 15<sup>th</sup> of February 2013 by Decision No DPK-4323-88(8)/2012/2013/AŚK, are to be treated as references to the appropriate points of the new or changed version of the Transmission Network Code. If, as a result of the aforementioned situation, certain points of the Transmission Network Code, to which reference is made in the present Rules, are deleted from the Transmission Network Code, those deleted points of the Transmission Network Code will no longer apply to the Pilot Project.

The present Rules of the auction of the Bundled Product determine the principles of conducting the auction of the bundled capacity under Pilot Project. The legal basis for conducting the auction are the provisions of the Act - Energy Law of 10 April 1997 (uniform text Journal of Laws of 2012, item 1059, with later amendments), provisions of the Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas and repealing Directive 2003/55/EC, and provisions of the regulation No. 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No. 1775/2005. Above-mentioned provisions provide the transparency of treatment and equal rights of all participants of this Pilot Project.


The auction will be conducted according to the rules of the PRISMA primary platform, binding during the auction, and which will in general be in line with the provisions of the Capacity Allocation Mechanisms Network Code (hereinafter referred to as "CAM NC").

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### 1.3. DEFINITIONS

- I. Reserve Price – minimum eligible floor price in the auction, being equal to the sum of regulated tariff prices for the transmission of gaseous fuel, according to the Tariff of GAZ-SYSTEM and Price List of ONTRAS, applicable at a given time;
- II. Firm capacity (contracted firm capacity) - the maximum hourly quantity of gas in normal conditions, which may be delivered for transmission in the entry point, which will be binding in the same amount for the given quarter on the basis of the capacity allocation (PP) made due to the auction at the IP Lasów;
- III. DVGW - Deutscher Verein des Gas- und Wasserfaches e. V. – Technisch-wissenschaftlicher Verein – German Technical and Scientific Association for Gas and Water with its registered office in Bonn;
- IV. EIC – Energy Identification Code;
- V. GAZ-SYSTEM - the company under the name of The Gas Transmission Operator GAZ-SYSTEM S.A. with its registered office in Warsaw;
- VI. GASPOOL –the company under the name of GASPOOL Balancing Services GmbH with its registered office in Berlin;
- VII. Transmission Network Code ("TNC") - the applicable at a given time Transmission Network Code established pursuant to the applicable provisions of law and posted on the GAZ-SYSTEM website. The present Rules refer to the version of the Transmission Network Code of GAZ-SYSTEM S.A. as approved by the President of the Energy Regulatory Office on 24 July 2012 by Decision No DPK-4322-10(16)/2012/AK, and thereafter altered by the Change of the TNC of OGP Gaz-System S.A. no 1/2012/0018, as approved by the President of the Energy Regulatory Office on 15<sup>th</sup> of February 2013 by Decision No DPK-4323-88(8)/2012/2013/AŚK which consolidated text constitutes Appendix No. 1 hereto, or each consecutive TNC which will replace or amend the aforementioned version of the TNC;
- VIII. kWh (kilowat-hour) - unit of energy, in which the amount of transmitted gas is expressed, determined by multiplying the volume of gaseous fuel sent in the entry or exit point and the heat of combustion, applicable to this point;
- IX. m<sup>3</sup> (cubic meter) - one cubic meter of gas in normal reference conditions, i.e. at an absolute pressure of 101.325 kPa and a temperature of 273.15 K;
- X. ONTRAS –the company under the name of ONTRAS — VNG Gastransport GmbH with its registered office in Leipzig;
- XI. ISO – Transmission System Operator;
- XII. Bundled Product – products of the bundled capacity, being the object of the auction on both sides of the IP Lasów, for an identical period of transmission contracts and for an identical amount of capacity, i.e.: Q2

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2013/2014 (1<sup>st</sup> January 2014 – 1<sup>st</sup> April 2014) - 57 980 kWh/h (5 200 nm<sup>3</sup>/h),  
Q3 2013/2014 (1<sup>st</sup> April 2014 – 1<sup>st</sup> July 2014) - 57 980 kWh/h (5 200 nm<sup>3</sup>/h),  
Q4 2013/2014 (1<sup>st</sup> July 2014 – 1<sup>st</sup> October 2014) - 57 980 kWh/h (5 200  
nm<sup>3</sup>/h) and the corresponding entry and exit firm capacity on both sides  
of the IP Lasów;

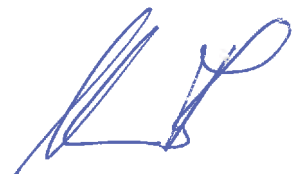
- XIII. Pilot Project – the described in the present Rules pilot project for making available the Bundled Product in the form of firm capacity at IP Lasów, executed by GAZ-SYSTEM and ONTRAS, including the auction procedure;
- XIV. IP Lasów – a cross-border interconnection point between the transmission systems of GAZ-SYSTEM and ONTRAS, situated in Lasów;
- XV. PRISMA - the company under the name of PRISMA European Capacity Platform GmbH, which provides an IT platform ("PRISMA primary") through which the auction of the Bundled Product will be conducted;
- XVI. Rules – the present document, regulating the rules of the auction of the Bundled Product, together with the Appendices;
- XVII. Gas year – a period from 6:00 of the 1<sup>st</sup> of October of the current year to 6:00 of the 1<sup>st</sup> of October of the following year;
- XVIII. Tariff - a list of prices and payment rates along with the rules of application thereof, which has been set up by GAZ-SYSTEM and has been introduced as the binding tariff for the Network Users;
- XIX. System User – An entity using the transmission system under a transmission contract being either a Shipper or a Network User.

## 2. PRODUCT DESCRIPTION

1. Bundled capacity at IP Lasów will be made available for the following periods:
  - a. Q2 2013/14 (1<sup>st</sup> January - 1<sup>st</sup> April 2014)
  - b. Q3 2013/14 (1<sup>st</sup> April - 1<sup>st</sup> July 2014)
  - c. Q4 2013/14 (1<sup>st</sup> July - 1<sup>st</sup> October 2014)
2. The gas day from 6 a.m. to 6 a.m..
3. Flow direction: from the gas transmission network of ONTRAS within the German market area GASPOOL to the gas transmission network of GAZ-SYSTEM in Poland.
4. Available capacity: 57.980 kWh/h (equals to 5.200 nm<sup>3</sup>/h) for each quarterly product.
5. 30 days prior to the auction the Parties will publish all the necessary information concerning the date of the auction and the products that will be auctioned.
6. Allocation algorithm: Ascending Clock as defined in the CAM NC.

### 2.1. CONVERSION OF THE UNITS

The object of the auction will be the capacity (contracted firm capacity) at IP Lasów, expressed in kWh/h. The amount of capacity which the System User will





obtain due to the auction, will be calculated by GAZ-SYSTEM into m<sup>3</sup>/h according to the following formula:

$$1\text{m}^3/\text{h} = 11,15 \text{ kWh/h}$$

However, if by the time of commencement of the transmission services on the basis of the acquired capacity, a new tariff of GAZ-SYSTEM will come into force, enabling to charge the transmission fees for the allocated capacity (contracted firm capacity) expressed in the units of energy the allocated capacity (contracted firm capacity) expressed in kWh/h will be binding for the System User, according to the amount of capacity acquired in the course of the auction.

### **3. GENERAL RULES CONCERNING THE AUCTION OF THE BUNDLED PRODUCT**

#### **3.1. REQUIREMENTS TO PARTICIPATE IN THE AUCTION**

To successfully participate in the auction of the Bundled Product, the System User must according to the TNC of GAZ-SYSTEM conclude a transmission contract and according to the Network Access Conditions of ONTRAS – VNG Gastransport GmbH register at ONTRAS and comply to the PRISMA primary platform requirements. The System User shall meet especially the following requirements:

- a) Acquisition of the DVGW code and EIC code,
- b) Completed Registration with ONTRAS and GAZ SYSTEM at the PRISMA primary platform,
- c) Registration with GASPOOL and conclusion of a balancing group contract for the GASPOOL market area.

#### **3.2. GAZ-SYSTEM'S REQUIREMENTS**

The Bundled Product will be made available to the System Users under a joint auction conducted by GAZ-SYSTEM and ONTRAS. Bundled Product will be made available according to the point 7.1.7 and the point 7.1.8 of the TNC:

*"7.1.7 The capacity of existing physical entry or exit point at the interconnection with the transmission system of a member state of the European Union shall be given priority treatment and in the scope agreed with the interoperating system operator shall be made available by the TSO on a bundling basis, under a non-discriminatory and transparent procedure, subject to terms and conditions determined each time in the regulations which were subject to the approval of the President of ERO. The schedule for offering bundled capacity shall be published on the website of the TSO. Upon the publication of the Schedule, referred to in the present point, the bundled capacity determined in it will not be made available under the capacity allocation procedure according to point 7.7. The TSO shall announce the commencement of the procedure on its website at least 30 days in advance.*

*7.1.8 As a result of the transmission ability allocation procedure at the interconnection point jointly conducted by the interoperating system operators, the same entity shall obtain the same quantity of capacity at the same time ("making available bundled capacity") in both transmission systems."*



To participate in the auction the System User must have a transmission contract concluded with GAZ-SYSTEM. The procedure for the conclusion of the transmission agreement is regulated in the chapter 6 of the TNC.

### **3.2.1. EXCLUSION OF THE PROVISIONS OF THE TNC**

The following provisions of the TNC shall not apply to the Pilot Project:

- a) 7.4.4,
- b) 7.4.5,
- c) 7.4.7.2,
- d) 7.4.18,
- e) 7.5.1-7.5.3,
- f) 7.5.5-7.5.10,
- g) 7.5.12-7.5.16,
- h) 7.6,
- i) 7.7.2 – last sentence shall not apply,
- j) 7.7.3,
- k) 7.7.5,
- l) 7.7.7-7.7.9,
- m) 20.4.4,
- n) 20.5.1-20.5.21.

Therefore, due to the point 7.4.3.4 of the TNC, the bundled capacity will not be made available during the capacity allocation procedure which will take place in March, according to point 7.7 of the TNC. The bundled capacity under the Pilot Project will be made available in the mode of point 7.4.8 of the TNC.

Therefore, the Capacity Allocation (PP) will be issued at the request of the System User, which will comply in content and in form with the rules of the PRISMA primary platform, and submitted as a bid in the auction process according to the rules of the PRISMA primary platform.

If the demand for capacity at physical entry point does not exceed available capacity, each of the System Users participating in the auction will obtain the amount of capacity that he requested in the bid that he submitted at a Reserve Price.

The fee for management of system congestion (OZO) will be collected based on general rules determined in point 20.5.22 of the TNC, taking into account the provisions of point 4.2 of the present Rules.





The requests (bids) submitted by the PRISMA primary platform earlier or later than it is provided for by the rules of PRISMA primary platform, will not be considered and the provisions of the points 7.5.2 – 7.5.3 of the TNC do not apply. If, after the auction, there is available firm capacity left, the requests for this capacity may be submitted according to the provision point 7.5.3 of the TNC after the auction results will have been published.

### **3.2.2. FINANCIAL SECURITY**

As a part of the registration process at the PRISMA primary platform, the System User will have to fill in and send to GAZ-SYSTEM a template in which he will choose a form of financial security submitted to GAZ-SYSTEM as a security for any claims that may arise from the transmission contract.

### **3.3. CONCLUSION OF THE TRANSMISSION CONTRACT WITH ONTRAS**

The conditions for the conclusion of the transmission contract with ONTRAS are regulated by the Network Access Conditions of ONTRAS – VNG Gastransport GmbH and Supplementary Terms & Conditions of ONTRAS – VNG Gastransport GmbH for bundled capacity contracts at the Lasów border point.

### **3.4. REGISTRATION AT PRISMA**

The condition for the use of the PRISMA primary platform is the successful registration at the PRISMA primary platform and acceptance of the General Terms and Conditions for Use of the Primary Capacity Platform PRISMA primary platform, applicable at a given time. The platform usage contracts between the System User and PRISMA primary platform is concluded upon successful registration.

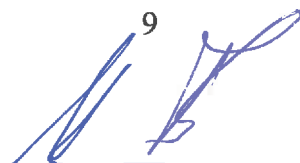
Moreover, an approval of the System User by GAZ-SYSTEM and ONTRAS is necessary. Approval of the System User by GAZ-SYSTEM and ONTRAS means that they confirm that the System User has transmission contract concluded with GAZ-SYSTEM according to the TNC and is registered at ONTRAS according to the Network Access Conditions of ONTRAS – VNG Gastransport GmbH or, as a part of the registration process at PRISMA primary platform, he concluded such transmission contract with GAZ-SYSTEM and registered at ONTRAS.

## **4. AUCTION PROCEDURE**

The auction will be conducted on the PRISMA primary platform according to the Concept paper of PRISMA primary platform binding on the day of the auction, which in principle will comply with the CAM NC, and on the basis of the TNC, unless differently stipulated in the present Rules.

It is planned, that the first auction round will open on the 3<sup>rd</sup> of June 2013, unless otherwise specified by GAZ-SYSTEM and ONTRAS. Further details will be published in the auction calendar published on the PRISMA primary platform.

Auction, i.e. the Bidding Rounds, will take place between 09:00 UTC until 18:00 CE(S)T (Daylight Saving Time) in all relevant Gas Days.

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The method of conducting the auction will guarantee full anonymity.

The System User participating in the auction may submit bids in the maximum amount equal to the available capacity as described in point 2 of the present Rules.

The results of the auction will be published as soon as possible, and not later than on the next working day after the closure of the last Bidding Round, simultaneously to the shippers participating in the auction.

Thereafter, the final aggregated results of the auction will be published to the market.

#### **4.1. TARIFFS AND TRANSMISSION RELATED COSTS**

GAZ-SYSTEM shall collect the fees for the performance of gas transmission services rendered under the capacity allocation (PP) concluded after the closure of the auction of the Bundled Product according to the Tariff and the TNC of GAZ-SYSTEM applicable at a given time. During the auction the quarter short-term product is made available.

The tariff rates shall be calculated in accordance with the applicable provisions of law.

At present, the tariffs are published in zł/m<sup>3</sup>. However, taking into account the fact that the amendment of the Polish tariff regulation is expected, GAZ-SYSTEM stipulates that once such amendment to the regulation will be implemented, the tariffs may be set in zł/kWh/h.

The object of the auction will be the Bundled Product, i.e. the capacity (contracted capacity) expressed in kWh/h.

The auction premium and price steps during the auction shall be set in EUR. However the clearings between GAZ-SYSTEM and the System User, due to the principle of nominalism, will be conducted in PLN. Therefore:

- a) The tariff rate published during the auction will be calculated into EUR for information purposes. GAZ-SYSTEM shall calculate the amounts according to the average exchange rate of EUR, calculated by the National Bank of Poland and declared in chart A on the last working day before the day of commencement of the auction.
- b) After the closure of the auction, the auction premium will be calculated into PLN, according to the average exchange rate of EUR described in a) above.

#### **4.2. AUCTION PREMIUM**

As a result of the auction, the auction premium shall be developed for every Bundled Product, expressed in ct/(kWh/h)/runtime for each of the quarters of the short-term product, combined of large and small Price Steps.

The first Bidding Round will begin with the Reserve Price understood as the sum of the tariff prices of GAZ-SYSTEM and ONTRAS for the provided gas transmission service. If the amount of the booked capacity resulting from the bids will be equal to or lower than the amount of available capacity, the auction will finish at this stage and with the clearing price equal to the Reserve Price. However, if the demand for capacity resulting from the submitted bids will be higher than the available capacity, next Bidding Round will open.

For the auction GAZ-SYSTEM shall apply the following price steps:

- a. A large price step = 2,5 ct/(kWh/h)/runtime for each of the quarters of the short-term product,
- b. small price step = 0,5 ct/(kWh/h)/runtime for each of the quarters of the short-term product.

As a result of the auction, an auction premium will be determined for each of the quarters made available under the auction of the Bundled Product.

The auction premium will be divided 50/50 between GAZ-SYSTEM and ONTRAS.

The part of the auction premium which will be due to GAZ-SYSTEM, will be calculated after the auction by GAZ-SYSTEM into (zł/m<sup>3</sup>/h), according to the formulas stated in point 2.1 and point 4.1 b) of the present Rules and it shall constitute the Sos fee, determined for a quarter consisting of 3 monthly billing periods.

For the capacity acquired under the auction of the Bundled Product, the monthly fee (OZO) for management of system congestion (OZO) as understood in point 20.5.22 of the TNC will be collected by GAZ-SYSTEM according to the following formula:

$$OZO = 1/3 * (Sos * Mp)$$

Where:

OZO	Monthly fee for management of system congestion [zł];
Sos	Rate of the fee for management of system congestion [zł/(m <sup>3</sup> /h)quarter], constituting 50% of the auction premium;
Mp	Capacity (contracted capacity) allocated under the auction [m <sup>3</sup> /h].

## 5. CONCLUSION OF THE TRANSMISSION CONTRACTS

The System User, who bought the capacity during the auction, will conclude two separate transmission contracts – accordingly with GAZ-SYSTEM and ONTRAS, covering the same amount of capacity on both sides of the IP Lasów.

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The System Users participating in the auction of the Bundled Product, who submitted successful bids at a clearing price of the auction, shall acquire capacity according to the submitted bids. As a confirmation of the acquisition of the capacity in the transmission system of GAZ-SYSTEM in the IP Lasów, the Capacity Allocation (PP) will be delivered to them, together with the information on the value of financial security according to the point 7.8.4 of the TNC.

To the matters not covered by the present Rules, concerning the capacity allocation (PP) concluded by GAZ-SYSTEM, the provisions of the TNC shall apply. Existing contracts shall remain unaffected by this provision.

## **6. TREATMENT OF CONTRACTED CAPACITY**

In case one of the two capacity contracts forming the bundled capacity product is terminated, either by the System User, or if one the TSOs terminates a transmission contract on one side, the contract of the other party shall remain unaffected. The capacity available only on one side via such terminations can be marketed as unbundled short-term capacity.

The capacity sold at the secondary market can be marketed as unbundled.

## **7. CONFIDENTIALITY**

Any information obtained by GAZ-SYSTEM during the auction of the Bundled Product shall be treated as confidential and will not be made available to any third parties. However, Gaz-System has the right to make available any confidential information obtained during the course of the auction of the Bundled Product or the content of the Transmission Contract to:

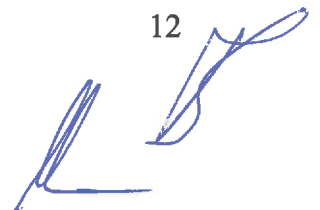
- 1) the corporate organs of GAZ-SYSTEM;
- 2) the President of the Energy Regulatory Office, regulatory authorities competent for the location of the Interconnection Point Lasów, as well as the European Commission;
- 3) other entities that are entitled to obtain information on the basis of applicable provisions of law.

Furthermore, GAZ-SYSTEM shall publish information concerning the Interconnection point Lasów, within the scope resulting from the applicable provisions of law.

## **8. FINAL PROVISIONS**

All and any costs of the System User stemming from or incurred in connection with the participation in the Pilot Project and the auction of the Bundled Product shall be borne by the System User only and shall not be claimed from GAZ-SYSTEM.

The present document is not an offer, as understood by the Polish Civil Code (Journal of Laws from 1964, no. 16, position 93 with later amendments), it is only the invitation to make bids.



Neither the System User, nor GAZ-SYSTEM, shall be liable towards each other for the loss suffered during the Pilot Project, unless the party suffered loss due to willful misconduct of the other party.

The procedure may be completed by GAZ-SYSTEM without the completing the capacity allocation (PP), due to the important interest of GAZ-SYSTEM.

GAZ-SYSTEM may cancel the procedure for making available capacity (Pilot Project) due to compelling reason at any time. GAZ-SYSTEM shall inform System Users and the President of ERO about the cancellation of the procedure (Pilot Project) stating the reasons for such cancellation and the expected date when the procedure is to be held again.

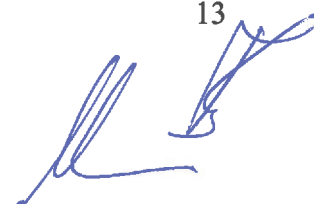
GAZ-SYSTEM reserves the right to amend or supplement the Rules or appendices, including the extension of time-limits specified therein, in particular, in case of any changes in the applicable provisions of law, the necessity to secure to secure approvals or administrative decisions from appropriate authorities, including regulatory bodies. Such changes and supplements shall be announced on the GAZ-SYSTEM website, after the prior consultation thereof with the President of the Energy Regulatory Office. The System Users shall be informed thereof in writing.

If any provision of the present Rules is acknowledged as unacceptable or unenforceable, this provision shall be acknowledged as being excluded from the Rules, while the remainder of the Rules shall be assumed as fully valid and binding; a provision similar in content, reflecting the original intention of the parties in the scope compliant with applicable provisions of law, shall supersede the provision assumed as unacceptable or unenforceable. Any changes of the content of the present Rules will be binding for the System Users participating in the auction of the Bundled Product as long as they are served to them on the email address defined in the framework transmission contract, according to art. 384 of the civil code (Journal of Laws 1964, np. 16, pos. 93 with later amendments), and the System User does not terminate the agreement within 2 (two) working days from the receipt of the new content of the Rules. For the purpose of the present Rules, working days shall mean days which are not public holidays.

The Parties shall strive to solve disputes (if any), which emerge in connection with the auction of the Bundled Product or the interpretation thereof in a spirit of mutual understanding. If the said attempts shall prove inefficient, any disputes resulting from or related to these Rules shall be resolved under the Rules of the Court of Arbitration at the Polish Chamber of Commerce by three arbitrators appointed in accordance with these Rules. The submission of a binding bid during the auction of the Bundled Product is regarded as an arbitration clause within the meaning of the Civil Procedure Code.

To all matters not governed by the provisions of these Rules the provisions of the Polish law shall apply.

The present Rules and the appendices hereto have been drawn up in the Polish and English language versions. The English language version of the document is available for information purposes only. In the event of any discrepancies



between the documents in the Polish and English language versions, the provisions of the Polish language version shall prevail.

**Appendices to the Rules:**

Appendix no. 1 – TNC of GAZ-SYSTEM,

Appendix no. 2 – Tariff of GAZ-SYSTEM,

**9. ORGANIZATIONAL INFORMATION - CONTACT**

All questions as well as the correspondence forwarded in the electronic form concerning the auction of the Bundled Product shall be addressed at the following e-mail addresses:

For GAZ-SYSTEM: [pr@gaz-system.pl](mailto:pr@gaz-system.pl)

The Polish language shall prevail for any correspondence. GAZ-SYSTEM also admits correspondence in the English language.

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