

Warsaw, 25 August 2017.

PRESIDENT  
OF ENERGY REGULATORY OFFICE  
DRG.DRG-2.7129.1.2017.IRS

## DECISION

Pursuant to Art. 23.1 and Art. 25. 1. a) and b) of the regulation of the (EU) Commission 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No. 984/2013 (EU Official Journal L 72 of 17 March 2017 page 1 and subsequent, hereinafter referred to as "CAM Regulation CAM"), Art. 23. 2.11a of the Act of 10 April 1997 – Energy Act (i.e. Journal of Laws 2017 item 220, as amended, hereinafter referred to as „Energy Act”), and Art. 104 of the Act of 14 June 1960, Code of Administrative Proceedings (i.e. Journal of Laws of 2017 item 1257, hereinafter referred to as: „k.p.a.”) in conjunction with Art. 30.1. of the Energy Act

### After having considered the application of

the energy company, Operator Gazociągów Przesyłowych GAZ-SYSTEM S.A., seated in Warsaw for accepting parameters of the economical test for the Baltic Pipe Project in the part to be completed by the Applicant in the scope of: reference prices estimated for the time horizon of incremental capacity proposal offered by the Applicant under the Open Season 2017 procedure, current value of estimated increase of permitted or target revenues of the Applicant connected with incremental capacity offered by the Applicant under the Open Season 2017 procedure, and the f-factor, included in the letter of 4 August 2017, file No: TP/PF.3113.5.2017.1, supplemented with the letters of 8 August 2017, file number PF.3113.5.2017.2, of 9 August 2017, file No: 2017-116257, file No: PF.3113.5.2017.4 and file No: PF.3113.5.2017.6, of 11 August 2017 file No: F.3113.5.2017.8, of 21 August 2017, file No: PF.3113.5.2017.11, of 22 August 2017 file number: PF.3113.5.2017.12, of 23 August 2017, file Number: PF.3113.5.2017.14 and of 24 August 2017:

#### 1) I do approve for the Project Baltic Pipe:

- a) Information on reference prices (rates) of transmission fees estimated for the time horizon from 1 October 2022 to 1 October 2037 for power levels (1) 12,069,900 kWh/h and (2) 10,058,251 kWh/h, in each Gas Year constituting Attachment No. 1 to this decision;
- b) Information of the current value of estimated increase of permitted revenues of Operator Gazociągów Przesyłowych GAZ-SYSTEM S.A. in connection with incremental capacity for power levels specified under a) above constituting Attachment No. 2 to this decision;

- 2) I determine for the Project Baltic Pipe the f-factor, for power levels specified under 1).  
A) in the amount of **0.6** (say: six tenths)

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**To the decision of the President of the Energy Regulatory Office URE DRG.DRG-2.7129.1.2017.IRS of 25 August 25 2017**

Economic test parameters specified in Art. 25. 1. a) of the Regulation of the Commission (EU) 2017/of 16 March 2017 i.e. **reference prices (rates) of transmission fees for E gas for each gas year in the period 2023-2037 for booking levels of powers corresponding to:**

- **12,069,900 kWh/h, i.e. level of incremental capacity offer on the direction DK->PL made available within the procedure Open Season 2017 for the Baltic Pipe Project**

Rate in calendar years	Units	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Entry fixed fee	[PLN/MWh/y]	3.17	3.81	3.77	3.72	3.67	3.63	3.59	3.55	3.58	3.60	3.64	3.74	3.82	3.81	3.80	3.83
Exit fixed fee	[PLN/MWh/y]	1.85	2.09	2.06	2.04	2.01	1.99	1.97	1.95	1.96	1.97	2.00	2.05	2.10	2.09	2.08	2.10
Variable fee	[PLN/MWh]	0.97	1.10	1.09	1.07	1.06	1.05	1.04	1.03	1.03	1.04	1.05	1.08	1.10	1.10	1.10	1.11

- **10,058,251 kWh/h, i.e. power level booked within first stage of the procedure Open Season 2017 on the direction DK->PL for the Baltic Pipe Project**

Rate in calendar years	Units	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Entry fixed fee	[PLN/MWh/y]	3.17	3.83	3.79	3.74	3.69	3.65	3.62	3.58	3.60	3.62	3.66	3.76	3.85	3.84	3.82	3.86
Exit fixed fee	[PLN/MWh/y]	1.86	2.11	2.09	2.06	2.03	2.01	1.99	1.97	1.98	1.99	2.02	2.07	2.12	2.11	2.10	2.13
Variable fee	[PLN/MWh]	0.98	1.12	1.11	1.10	1.08	1.07	1.06	1.05	1.05	1.06	1.07	1.10	1.13	1.13	1.12	1.13

to the decision of the President of the Energy Regulatory Office DRG.DRG-2.7129.1.2017.IRS of 25th August 2017

Parameters of economic test specified in Art. 25.1.b) in the scope resulting from Art. 22.1.b.) of the regulation of the Commission (EU) 2017/459 of 16 March 2017, i.e. **current value of estimated increase of permitted regulated revenue of the transmission system operator connected with incremental capacity for specified power booking levels:**

- 12,069,900 kWh/h, i.e. offer level of incremental capacity on the direction DK->PL available within procedure Open Season 2017 for the Baltic Pipe Project

<b>Current value of permitted regulated revenue</b>	<b>[mio. PLN]</b>	<b>3,112</b>
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- 10,058,251 kWh/h, i.e. power level booked within first stage of the procedure Open Season 2017 on the direction DK->PL for the Baltic Pipe Project

<b>Current value of permitted regulated revenue</b>	<b>[mio. PLN]</b>	<b>3,112</b>
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