



PUBLICATION DOCUMENT

IN FULFILMENT OF THE REQUIREMENTS ARISING FROM THE ARTICLE 30 (3) OF THE
COMMISSION REGULATION (EU) 2017/460 OF 16 MARCH 2017 ESTABLISHING A NETWORK
CODE ON HARMONISED TRANSMISSION TARIFF STRUCTURES FOR GAS

Warsaw, December 2017

INFORMATION ON THE AMOUNT OF FORECASTED CONTRACTED CAPACITY AND FORECASTED QUANTITY OF THE GAS FLOW NOT COVERED BY THE RELEVANT POINT DEFINITION FROM REGULATION (EC) NO 715/2009, ARTICLE 30 (3)

The table below sets out the aggregated amounts of forecasted contracted capacities and forecasted quantities of gas flow for points not covered by the definition of relevant points, referred to in point 3.2 (1) (a) of the annex I to Regulation (EC) No 715/2009 broken-down between balancing areas, i.e. high-methane gas E balancing area and low-methane gas Lw balancing area.

High-methane gas E balancing area

| | Forecasted contracted capacity [kWh/h] | Forecasted quantity of the gas flow [kWh] |
|-------|---|--|
| Entry | 5 703 430 | 23 836 596 028 |
| Exit | 6 379 975 | 38 404 961 958 |

Low-methane gas Lw balancing area

| | Forecasted contracted capacity [kWh/h] | Forecasted quantity of the gas flow [kWh] |
|-------|---|--|
| Entry | 1 375 942 | 7 112 445 354 |
| Exit | 435 891 | 2 662 347 680 |